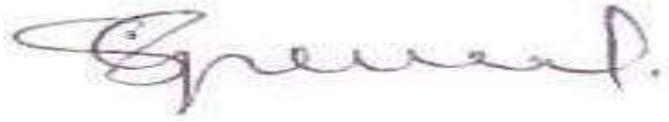


MADE at the City of Calgary, in the
Province of Alberta, on

5th day of September 2014.



ALBERTA ENERGY REGULATOR

The Alberta Energy Regulator (AER) pursuant to the *Oil and Gas Conservation Act*, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

1) The following table shows

- the specified pools and wells in the **CESSFORD Field** wherein production may be commingled in the wellbore, and
- the allocation factors to prorate the commingled production to the specified pools:

Pools	Wells (Unique Identifier)	Allocation Percentage
a) CESSFORD BASAL BELLY RIVER C and CESSFORD MFP8506 BELLY RIVER	All	None
b) CESSFORD BASAL BELLY RIVER N, CESSFORD MFP8501 MILK RIVER, CESSFORD MFP8502 MED HAT, and CESSFORD MFP8543 BSL BELLY RIV	All	None
c) CESSFORD VIKING D and CESSFORD VIKING H	All	None
d) CESSFORD VIKING G and CESSFORD VIKING N	All	None
e) CESSFORD VIKING I and CESSFORD VIKING V	00/03-05-025-12W4/0 00/11-06-025-12W4/0	None
f) CESSFORD VIKING O and CESSFORD VIKING P	00/06-14-024-10W4/0	None
g) CESSFORD VIKING HH, CESSFORD VIKING WW, CESSFORD MANNVILLE B10B, and CESSFORD DETRITAL I	All	None
h) CESSFORD VIKING II and CESSFORD VIKING JJ	00/10-17-024-09W4/0	None
i) CESSFORD VIKING XXX and CESSFORD VIKING YYY	All	None
j) CESSFORD VIKING B2B and CESSFORD VIKING D2D	All	None

k) ¹ CESSFORD BASAL COLORADO A, CESSFORD MANNVILLE C, CESSFORD BASAL COLORADO A, and CESSFORD MANNVILLE C	00/14-16-025-12W4/0	90
	00/14-16-025-12W4/0	10
	00/08-21-025-12W4/0	30
	00/08-21-025-12W4/0	70
	00/04-22-025-12W4/0	90
	00/04-22-025-12W4/0	10
	00/10-22-025-12W4/0	40
	00/10-22-025-12W4/0	60
	00/12-22-025-12W4/0	80
	00/12-22-025-12W4/0	20
	00/16-22-025-12W4/0	70
	00/16-22-025-12W4/0	30
	00/02-23-025-12W4/0	30
	00/02-23-025-12W4/0	70
	00/06-23-025-12W4/0	60
	00/06-23-025-12W4/0	40
	00/01-27-025-12W4/0	30
	00/01-27-025-12W4/0	70
	00/04-27-025-12W4/0	80
	00/04-27-025-12W4/0	20
	00/06-27-025-12W4/0	60
	00/06-27-025-12W4/0	40
	00/08-27-025-12W4/0	25
	00/08-27-025-12W4/0	75
00/10-27-025-12W4/0	70	
00/10-27-025-12W4/0	30	
00/16-27-025-12W4/0	60	
00/16-27-025-12W4/0	40	
l) CESSFORD BASAL COLORADO E, CESSFORD MANNVILLE N, and CESSFORD MANNVILLE O	All	None
m) CESSFORD BASAL COLORADO H and CESSFORD MANNVILLE M	00/06-16-026-13W4/0 00/07-17-026-13W4/0	None
n) CESSFORD BASAL COLORADO P, CESSFORD MANNVILLE M, and CESSFORD MANNVILLE U4U	All	None
o) CESSFORD BASAL COLORADO X and CESSFORD MANNVILLE K7K	All	None
p) CESSFORD BASAL COLORADO MM and CESSFORD MANNVILLE B7B	All	None
q) CESSFORD MANNVILLE A and CESSFORD MANNVILLE Q4Q	00/15-09-027-15W4/0	None
r) CESSFORD MANNVILLE A and CESSFORD MANNVILLE Z9Z	All	None
s) CESSFORD MANNVILLE L and CESSFORD MANNVILLE CC	All	None
t) CESSFORD MANNVILLE Y and CESSFORD MANNVILLE Z	All	None
u) CESSFORD MANNVILLE HH, CESSFORD MANNVILLE O3O, and	All	None

CESSFORD MANNVILLE V3V

v) CESSFORD MANNVILLE LL and CESSFORD MANNVILLE MM	All	None
w) CESSFORD MANNVILLE A9A and CESSFORD MANNVILLE O9O	All	None
x) CESSFORD MANNVILLE U9U and CESSFORD MANNVILLE V9V	All	None
y) CESSFORD MANNVILLE G10G, CESSFORD MANNVILLE P10P, and CESSFORD MANNVILLE Q10Q	All	None

- 2) Non associated gas production from the VIKING FM and MANNVILLE GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 27, RANGE 17, WEST OF THE 4th MERIDIAN:
Sections 18, 20, 27-31

- 3) Non associated gas production from the MANNVILLE GRP may be taken without segregation in the wellbore from wells in the following areas:

IN TOWNSHIP 26, RANGE 17, WEST OF THE 4th MERIDIAN:
Sections 28-34

IN TOWNSHIP 26, RANGE 18, WEST OF THE 4th MERIDIAN:
Sections 25, 35-36

IN TOWNSHIP 27, RANGE 17, WEST OF THE 4th MERIDIAN:
Sections 4-8, 18

IN TOWNSHIP 27, RANGE 18, WEST OF THE 4th MERIDIAN:
Sections 1, 12-13

- 4) AER Order No. MU8528 is rescinded.

END OF DOCUMENT