

| | |
|--|---|
| <p style="text-align: center;">MADE at the City of Calgary, in the Province of Alberta, on</p> <p style="text-align: center;">8th day of January 2010.</p> |  ENERGY RESOURCES CONSERVATION BOARD |
|--|---|

The Energy Resources Conservation Board (ERCB) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows
 - a) the specified pools and wells in the **Red Earth Field** wherein production may be commingled in the wellbore, and
 - b) the allocation factors to prorate the commingled production to the specified pools:

| Pools | Wells (Unique Identifier) | Allocation Percentage |
|---|--|--------------------------|
| Red Earth Slave Point A, Red Earth Granite Wash A, Red Earth Granite Wash VV, and Red Earth Granite Wash V3V | All | None |
| Red Earth Slave Point A and Red Earth Granite Wash UU | 02/10-13-089-09W5/2 02/10-13-089-09W5/0 | 50 50 |
| Red Earth Slave Point S and Red Earth Granite Wash J | All | None |
| Red Earth Slave Point V and Red Earth Granite Wash V2V | All | None |
| Red Earth Slave Point Y and Red Earth Granite Wash X2X | All | None |
| Red Earth Slave Point JJ and Red Earth Granite Wash L4L | All | None |
| Red Earth Keg River C, Red Earth Granite Wash H4H, and Red Earth Granite Wash T2T | All | None |

Red Earth Keg River G and
Red Earth Granite Wash YYY

All

None

Red Earth Keg River Q and
Red Earth Granite Wash O4O

All

None

⁽¹⁾Red Earth Keg River T and
⁽¹⁾Red Earth Granite Wash N4N

All

None

2) Board Order No. MU 6799 is rescinded.

END OF DOCUMENT