

<p>MADE at the City of Calgary, in the Province of Alberta, on 15th day of June 2010.</p>	 <p>ENERGY RESOURCES CONSERVATION BOARD</p>
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The Energy Resources Conservation Board (ERCB) pursuant to the Oil and Gas Conservation Act, chapter O-6 of the Revised Statutes of Alberta, 2000, orders as follows:

- 1) The following table shows the specified pools and wells in the **Chinook Ridge Field** wherein production may be commingled in the wellbore:

Pools	Wells (Unique Identifier)
Chinook Ridge Cadotte J and Chinook Ridge Gething D	All
Chinook Ridge Cadomin A and Chinook Ridge Nikanassin A	All

- 2) Non-associated gas production from pools in the Cadotte, Dunvegan, Cadomin, and Nikanassin formations may be taken without segregation in the wellbore for any well drilled in the following sections:

IN TOWNSHIP 64, RANGE 12, WEST OF THE 6TH MERIDIAN
Sections 29, 31, and 32

The Cadotte and Dunvegan formations must be segregated from the Cadomin and Nikanassin formations during shut-in periods exceeding 30 days.

- 3) Non-associated gas production from pools in the Cadomin and Nikanassin formations in the Chinook Ridge Field may be taken without segregation in the wellbore for any well drilled in the following sections:

IN TOWNSHIP 64, RANGE 12, WEST OF THE 6TH MERIDIAN:
Section 28
IN TOWNSHIP 65, RANGE 13, WEST OF THE 6TH MERIDIAN
Sections 20, 21, 22, 28, 29, and 30

- 4) Board Order No. MU 7192 is rescinded.

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